ATHABASCA OIL CORPORATION

Condensed Interim Consolidated Financial Statements (unaudited)

Q1 2015

FOCUSED | EXECUTING | DELIVERING

CONSOLIDATED BALANCE SHEETS
(unaudited)

As at ($ Thousands)	March 31, 2015	December 31, 2014
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents (Note 3)	$ 570,290	$ 531,475
Short-term investments (Note 3)	92,873	47,618
Accounts receivable (Note 11)	38,869	32,117
Income tax receivable	10,854	9,579
Prepaid expenses and other	9,201	10,582
Current portion of derivative asset (Note 11)	3,119	930
Short-term Promissory Note (Note 4)	150,000	450,000
	875,206	1,082,301
Long-term Promissory Note (Note 4)	133,892	133,892
Long-term portion of derivative asset (Note 11)	34,668	11,708
Other long-term assets	4,325	3,747
Property, plant and equipment (Note 5)	2,228,009	2,103,334
Exploration and evaluation assets (Note 6)	968,386	962,821
	$ 4,244,486	$ 4,297,803
LIABILITIES AND SHAREHOLDERS' EQUITY		
CURRENT LIABILITIES		
Accounts payable and accrued liabilities (Note 10)	$ 126,502	$ 168,500
Current portion of long-term debt (Note 9)	2,832	2,597
	129,334	171,097
Long-term debt (Note 9)	810,758	786,649
Provisions (Note 10)	64,002	68,949
Deferred income tax liability	98,939	106,922
	1,103,033	1,133,617
SHAREHOLDERS' EQUITY		
Common shares (Note 12)	1,989,921	1,984,134
Contributed surplus	150,793	154,201
Retained earnings	1,000,739	1,025,851
	3,141,453	3,164,186
	$ 4,244,486	$ 4,297,803

Commitments and contingencies (Note 18)

See accompanying notes to the condensed interim consolidated financial statements

CONSOLIDATED STATEMENTS OF LOSS AND COMPREHENSIVE LOSS
(unaudited)

Three months ended ($ Thousands, except per share amounts)		March 31, 2015		March 31, 2014
REVENUE				
Petroleum and natural gas sales	$	15,511	$	34,646
Interest income and other		4,281		2,400
Midstream revenue		331		803
Royalties		(1,861)		(5,028)
Total revenue		18,262		32,821
EXPENSES				
Operating and transportation		7,403		9,478
General and administrative (Note 15)		8,641		11,935
Restructuring and other charges (Note 16)		16,988		5,636
Stock-based compensation (Note 13)		992		472
Financing and interest (Note 17)		1,578		9,295
Depletion and depreciation (Note 5)		18,782		26,800
Total expenses		54,384		63,616
Foreign exchange loss, net		(23,620)		—
Derivative gain, net (Note 11)		25,911		—
Unrealized Put Option gain (Note 11)		—		2,211
Gain on sale of assets		912		—
Loss before income taxes		(32,919)		(28,584)
INCOME TAXES				
Deferred income tax recovery		(7,807)		(7,452)
Loss before the following		(25,112)		(21,132)
Equity loss on investments		—		(214)
Net loss and comprehensive loss	$	(25,112)	$	(21,346)
BASIC LOSS PER SHARE (Note 14)	$	(0.06)	$	(0.05)
DILUTED LOSS PER SHARE (Note 14)	$	(0.06)	$	(0.05)

See accompanying notes to the condensed interim consolidated financial statements

CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY
(unaudited)

Three months ended ($ Thousands)	March 31, 2015	March 31, 2014
COMMON SHARES (Note 12)		
Balance, beginning of period	$ 1,984,134	$ 1,970,186
Exercise of stock options and RSUs	5,787	3,399
Balance, end of period	1,989,921	1,973,585
CONTRIBUTED SURPLUS		
Balance, beginning of period	154,201	150,362
Stock-based compensation	2,324	807
Exercise of stock options and RSUs	(5,732)	(3,373)
Balance, end of period	150,793	147,796
RETAINED EARNINGS		
Balance, beginning of period	1,025,851	1,253,409
Net loss	(25,112)	(21,346)
Balance, end of period	1,000,739	1,232,063
TOTAL SHAREHOLDERS' EQUITY	$ 3,141,453	$ 3,353,444

See accompanying notes to the condensed interim consolidated financial statements

CONSOLIDATED STATEMENTS OF CASH FLOWS
(unaudited)

Three months ended ($ Thousands)	March 31, 2015	March 31, 2014
OPERATING ACTIVITIES		
Net loss	$ (25,112)	$ (21,346)
Items not affecting cash		
Stock-based compensation (Note 13)	992	472
Net non-cash financing and interest	1,708	558
Depletion and depreciation (Note 5)	18,782	26,800
Deferred income tax recovery	(7,807)	(7,452)
Equity loss on investments	—	214
Long-term portion of office lease provision (Note 10)	3,468	—
Unrealized foreign exchange loss	23,672	—
Unrealized gain on derivative (Note 11)	(25,149)	—
Unrealized Put Option gain	—	(2,211)
Gain on sale of assets	(912)	—
Income tax credits received	—	6,797
Reclamation expenditures (Note 10)	(2,107)	(1,271)
Changes in non-cash working capital (Note 19)	9,855	12,851
	(2,610)	15,412
FINANCING ACTIVITIES		
Repayment of long term debt	(710)	—
Proceeds from exercised equity incentives (Note 13)	54	26
	(656)	26
INVESTING ACTIVITIES		
Proceeds on sale of assets (Note 4)	300,000	56,153
Additions to property, plant and equipment (Note 5)	(143,623)	(224,158)
Additions to exploration and evaluation assets (Note 6)	(5,830)	(12,704)
Contributions to assets held for sale and investments	—	(4,000)
(Increase) decrease in short-term investments (Note 3)	(45,255)	3,445
Changes in non-cash working capital (Note 19)	(63,211)	(3,784)
	42,081	(185,048)
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	38,815	(169,610)
CASH AND CASH EQUIVALENTS, BEGINNING OF PERIOD	531,475	298,995
CASH AND CASH EQUIVALENTS, END OF PERIOD	$ 570,290	$ 129,385

See accompanying notes to the condensed interim consolidated financial statements

Notes to the Condensed Interim Consolidated Financial Statements (unaudited)

As at and for the three months ended March 31, 2015

(Tabular amounts expressed in thousands of Canadian dollars, except where otherwise noted)

1. NATURE OF BUSINESS

Athabasca Oil Corporation ("Athabasca" or the "Company") is an exploration and production company developing light and thermal oil resource plays in the Western Canadian Sedimentary Basin in Alberta, Canada. Athabasca was incorporated on August 23, 2006, under the laws governing the Province of Alberta. The domicile of the Company is 1200, 215 - 9th Avenue SW, Calgary, Alberta. The Company is publicly traded on the Toronto Stock Exchange ("TSX") under the symbol "ATH". These unaudited condensed consolidated financial statements were authorized for issue by the Board of Directors on May 11, 2015.

2. BASIS OF PRESENTATION

These unaudited condensed interim consolidated financial statements ("consolidated financial statements") have been prepared in accordance with International Accounting Standard ("IAS") 34 *Interim Financial Reporting*. They do not contain all disclosures required by International Financial Reporting Standards ("IFRS") for annual financial statements and, accordingly, should be read in conjunction with the audited consolidated financial statements and notes thereto for the year ended December 31, 2014.

These consolidated financial statements have been prepared on a historical cost basis, except for certain financial instruments which are measured at their estimated fair value. They have been prepared using the same accounting policies and methods as the consolidated financial statements for the year ended December 31, 2014. There were no changes to the Company's operating segments during the period. General and administrative expenses for the period ended March 31, 2014, have been reduced by $5.6 million from those presented in prior periods to reflect Athabasca's decision to separately present costs incurred as part of the Company's cost structure realignment throughout 2014 and 2015 as restructuring and other charges.

3. CASH AND CASH EQUIVALENTS AND SHORT-TERM INVESTMENTS

	Initial Term (Days)	Interest Rates (%)		Amount ($)
AS AT MARCH 31, 2015				
Cash	—	0.50 – 1.50	$	519,988
Cash equivalents	60 - 66	1.26 – 1.32		50,302
				570,290
Short-term investments	91 - 183	1.48 – 1.53		92,873
TOTAL			$	663,163
AS AT DECEMBER 31, 2014				
Cash	—	0.50 – 1.50	$	436,286
Cash equivalents	54 - 56	1.44 – 1.45		95,189
				531,475
Short-term investments	183	1.53		47,618
TOTAL			$	579,093

4. SALE OF DOVER

Initial sale of assets to PetroChina and sale of MacKay River

On February 10, 2010, the Company entered into a series of agreements pursuant to which, among other things, for $1.90 billion, a wholly owned subsidiary of PetroChina International Investment Company Limited (Phoenix Energy Holdings Limited ("Phoenix")) acquired 100% of the shares of a corporation which held a 60% working interest in the Company's MacKay River and Dover oil sands projects (the "PetroChina Transaction"). The PetroChina Transaction also included Put/Call Options over the Company's remaining 40% working interest in the MacKay River oil sands project and the Dover oil sands projects. The MacKay River Put Option was exercised in 2011 and closing of the sale occurred in 2012.

Valuation of the Dover Put Option

In 2012, Athabasca was required to value its put option under the Put/Call Option Agreement in respect of the Dover oil sands project (the "Dover Put Option") given greater clarity around regulatory approval and potential exercise of the option. The initial fair value was determined to be the anticipated residual of the gross proceeds from the Dover Put Option, adjusted for estimated closing costs, and the anticipated carrying value of the Dover investment at the time of exercise, discounted for the duration to the expected transaction closing date using a risk-free rate given PetroChina's investment grade credit rating. The initial fair value of the Dover Put Option was adjusted for the probability of receipt of regulatory approval and the estimated probability of exercise. The valuation of the Dover Put Option resulted in an unrealized gain of $374.6 million being recognized in net income in 2012. For the year ended December 31, 2013, Athabasca recognized an unrealized loss of $52.0 million in net income offset by $5.6 million for the time value of money accretion. Time value of money accretion of $1.2 million for the three months ended March 31, 2014 was recognized in interest income. Regulatory approval for the Dover oil sands project was received on April 16, 2014, triggering Athabasca's right to exercise the Dover Put Option, which it did on April 17, 2014.

Sale of Dover

On August 29, 2014, Athabasca closed the sale of its wholly owned subsidiary, AOC (Dover) Energy Inc., which held the Company's 40% interest in the Dover oil sands project, to Phoenix for a net purchase price of $1,183.9 million, excluding working capital adjustments of $2.3 million of which $1.0 million was recognized in the first quarter of 2015.

At closing, Athabasca received a cash payment of $600.0 million, as well as three interest bearing promissory notes (the "Promissory Notes") issued by Phoenix for the remaining $583.9 million of the net purchase price. The Promissory Notes are unconditional, secured by irrevocable, standby letters of credit issued by HSBC Bank Canada and bear interest at an average rate of 1.67%. The Promissory Notes have been classified as held-to-maturity.

As at		March 31, 2015		December 31, 2014
March 2, 2015 Promissory Note	$	—	$	300,000
August 28, 2015 Promissory Note		150,000		150,000
August 29, 2016 Promissory Note		133,892		133,892
	$	283,892	$	583,892
Presented as:				
Short-term Promissory Note	$	150,000	$	450,000
Long-term Promissory Note	$	133,892	$	133,892

On March 2, 2015, the first Promissory Note matured and Athabasca received cash proceeds of $302.5 million, comprised of $300 million principal and accrued interest of $2.5 million.

5. PROPERTY, PLANT AND EQUIPMENT ("PP&E")

BALANCE, DECEMBER 31, 2013	$	1,598,205
PP&E expenditures		578,725
Non-cash capitalized costs(1)		11,694
Depletion and depreciation		(82,427)
Disposals		(2,863)
BALANCE, DECEMBER 31, 2014	$	2,103,334
PP&E expenditures		143,623
Non-cash capitalized costs(1)		(166)
Depletion and depreciation		(18,782)
Disposals		—
BALANCE, MARCH 31, 2015	$	2,228,009

(1) Non-cash PP&E expenditures include capitalized stock-based compensation, decommissioning obligation assets, land swap additions and non-cash interest and financing.

PP&E consists of the following:

Net book value (As at)		March 31, 2015		December 31, 2014
PP&E at cost	$	2,457,435	$	2,313,978
Accumulated depletion and depreciation		(229,426)		(210,644)
TOTAL PP&E	$	2,228,009	$	2,103,334

As at March 31, 2015, $1,378 million (December 31, 2014, $1,278 million) of PP&E was not subject to depletion or depreciation as the underlying oil and gas assets were not ready for use in the manner intended by management.

6. EXPLORATION AND EVALUATION ("E&E") ASSETS

BALANCE, DECEMBER 31, 2013	$	1,124,530
E&E expenditures		48,133
Non-cash capitalized costs(1)		10,506
Recognition of SR&ED tax credits		(2,172)
Disposals		(57,111)
Depletion, depreciation and impairment (Note 7)		(161,065)
BALANCE, DECEMBER 31, 2014	$	962,821
E&E expenditures(2)		5,830
Non-cash capitalized costs(1)		(231)
Recognition of SR&ED tax credits		(34)
BALANCE, MARCH 31, 2015	$	968,386

(1) Non-cash E&E expenditures include capitalized stock-based compensation and decommissioning obligation assets.

(2) Due to the recognition of a full impairment loss in the Light Oil Exploration and Grosmont CGUs for the year ended December 31, 2014 any future spending in these CGUs will be expensed as incurred as exploration expense.

During 2014, Athabasca disposed of exploratory non-core Thermal Oil properties for cash proceeds of $56.1 million and exploratory non-core Light Oil properties for cash proceeds of $1.0 million.

7. IMPAIRMENT

At each financial reporting date, the Company considers potential indicators of impairment for both its Light Oil and Thermal Oil Divisions. This assessment includes an analysis of current market conditions as well as a review of pending land expiries and future development plans for each of the Company's assets.

For the year ended December 31, 2014, it was determined that the significant decline in commodity prices was an indicator of impairment across all of the Company's assets, and Athabasca tested all of its CGUs for impairment. The Company used fair value less costs of disposal to calculate the recoverable amount of its CGUs. Significant estimates were utilized to determine the recoverable amounts of the CGUs and were based on discounted cash flow estimates from the Company's Proved Plus Probable Reserves and Best Estimate Contingent Resources (Level 3). The Company also observed comparable market transactions for the Company's undeveloped acreage (Level 3). The discounted cash flow estimates used forecasted commodity prices and cost estimates that were consistent with Athabasca's independent qualified Reserve Engineers. Future cash flows were estimated using a two percent inflation rate and a market appropriate discount rate of 10% to 12% based on the nature of the properties included in the CGU and the extent of their development. A significant change to the forecasted price assumptions, cost estimates or discount rate used could have a material impact on these cash flow estimates.

As at March 31, 2015, Athabasca did not identify any indicators of impairment for any of its CGUs.

Light Oil Division

The Light Oil Division consists of the Greater Kaybob Area development CGU as well as other exploration acreage located in Northwest Alberta (the "Light Oil Exploration Areas"). No impairments have been recognized for the three months ended March 31, 2015. For the year ended December 31, 2014, Athabasca recognized a full impairment loss of $74.4 million in its Light Oil Exploration Areas. During 2014, Athabasca also recognized $27.8 million of land expires in the Light Oil Exploration Areas, bringing the total Light Oil expiration and impairment charges to $102.2 million. There have been no impairments of the Greater Kaybob Area CGU.

Thermal Oil Division

The Thermal Oil Division consists of the Hangingstone, Dover West, Birch and Grosmont CGUs located in the Athabasca region of Northern Alberta. No impairments have been recognized for any of the Thermal Oil CGUs for the three months ended March 31, 2015. For the year ended December 31, 2014, Athabasca recognized a full impairment loss of $53.5 million in its Grosmont exploration area. During 2014, Athabasca also relinquished $5.3 million in non-commercial Grosmont leases bringing the total Thermal Oil relinquishment and impairment charges to $58.8 million. There have been no impairments of the Hangingstone, Dover West or Birch CGUs.

8. SEGMENTED INFORMATION

Segmented capital expenditures

Athabasca's total capital expenditures by segment are as follows:

Capital expenditures	Three months ended March 31, 2015	2014
LIGHT OIL		
Property, plant and equipment	$ 79,241	$ 76,191
Exploration and evaluation[1]	—	1,258
	79,241	77,449
THERMAL OIL		
Property, plant and equipment	62,674	146,512
Exploration and evaluation[1]	5,830	11,446
Assets held for sale (Note 4)	—	4,000
	68,504	161,958
CORPORATE		
Corporate assets and other PP&E	1,708	1,455
TOTAL CAPITAL SPENDING[2] [3]	$ 149,453	$ 240,862

(1) Due to the recognition of a full impairment loss in the Light Oil Exploration and Grosmont CGUs for the year ended December 31, 2014 any future spending in these CGUs will be expensed as incurred as exploration expense.

(2) Excludes non-cash capitalized costs consisting of capitalized stock based compensation, decommissioning obligation assets, land swap additions and non-cash interest and financing.

(3) Includes capitalized project staff costs of $7.7 million (March 31, 2014 - $12.0 million) and capitalized interest of $15.5 million (March 31, 2014 - $7.6 million).

Segmented assets

Athabasca's total assets by segment are as follows:

Net book value (As at)	March 31, 2015	December 31, 2014
LIGHT OIL		
Property, plant and equipment	$ 1,183,733	$ 1,120,896
Exploration and evaluation	2,630	2,632
	1,186,363	1,123,528
THERMAL OIL		
Property, plant and equipment	1,033,152	971,627
Exploration and evaluation	965,756	960,189
	1,998,908	1,931,816
CORPORATE		
Current assets	875,206	1,082,301
Other long term assets	172,885	149,347
Property, plant and equipment	11,124	10,811
	1,059,215	1,242,459
TOTAL ASSETS	$ 4,244,486	$ 4,297,803

Segmented operating results

Athabasca's operating results by segment are as follows:

	Light Oil		Thermal Oil		Consolidated	
Three month period ended March 31,	2015	2014	2015	2014	2015	2014
SEGMENT REVENUES						
Petroleum and natural gas sales	$ 15,511	$ 34,646	$ —	$ —	$ 15,511	$ 34,646
Midstream revenue	331	803	—	—	331	803
Other income	—	—	254	1,418	254	1,418
Royalties	(1,861)	(5,028)	—	—	(1,861)	(5,028)
	13,981	30,421	254	1,418	14,235	31,839
SEGMENT EXPENSES & OTHER						
Operating and transportation	7,403	9,478	—	—	7,403	9,478
Depletion and depreciation	17,387	19,222	—	5,264	17,387	24,486
Unrealized Put Option gain	—	—	—	(2,211)	—	(2,211)
(Gain) loss on sale of assets	45	—	(957)	—	(912)	—
Equity loss on investments	—	—	—	214	—	214
	24,835	28,700	(957)	3,267	23,878	31,967
Segment income (loss)	$ (10,854)	$ 1,721	$ 1,211	$ (1,849)	$ (9,643)	$ (128)
CORPORATE						
Interest income and other					4,027	982
Financing and interest					(1,578)	(9,295)
General and administrative					(8,641)	(11,935)
Restructuring and other charges					(16,988)	(5,636)
Stock-based compensation					(992)	(472)
Depreciation					(1,395)	(2,314)
Foreign exchange loss, net					(23,620)	—
Derivative gain, net					25,911	—
Deferred income tax recovery					7,807	7,452
Net loss and comprehensive loss					$ (25,112)	$ (21,346)

9. INDEBTEDNESS

As at	March 31, 2015	December 31, 2014
Senior Secured Second Lien Notes (a)	$ 550,000	$ 550,000
Senior Secured Term Loans (b)[(1)]	283,233	259,719
Debt issuance costs	(31,355)	(30,804)
Amortization of debt issuance costs	11,712	10,331
TOTAL LONG-TERM DEBT	$ 813,590	$ 789,246
Presented as:		
Current portion of long-term debt	$ 2,832	$ 2,597
Long-term debt	$ 810,758	$ 786,649

(1) The US dollar denominated Senior Secured Term Loan of US$223.3 million was translated into Canadian dollars at the period end exchange rate of US$1.00 = C$1.2683.

a) Senior Secured Second Lien Notes

On November 19, 2012, Athabasca issued Senior Secured Second Lien Notes (the "Notes") in an aggregate principal amount of $550 million. The Notes bear interest at a rate of 7.50% per annum and have a term of five years maturing on November 19, 2017. Interest payments are required semi-annually on May 19 and November 19 of each year. These notes are secured by a second priority security interest on all present and after acquired property of the Company. Subject to certain exceptions and qualifications the Notes contain certain covenants that limit the Company's ability to, among other things: incur additional indebtedness; create or permit liens to exist and make certain restricted payments, dispositions and transfers of assets. The Notes do not include any financial covenants.

Athabasca has the option to redeem the Notes at a price of 107.50%, 103.75% and 100.00% in the 12-month periods beginning November 19, 2014, 2015 and 2016, respectively. Debt issuance costs associated with the transaction were initially capitalized and are amortized to net loss over the life of the Notes using the effective interest rate method.

As at March 31, 2015, Athabasca was in compliance with all of the Notes covenants.

b) Senior Secured Term Loans

On May 7, 2014, Athabasca entered into a credit agreement providing for a US$225 million term loan (the "Term Loan") which was fully funded at closing and an additional US$50 million committed delayed draw term loan which the Company may draw at its option at any time up until May 7, 2016, subject to compliance with certain conditions precedent and covenants (collectively the "Term Loans"). Borrowings on drawn amounts under the Term Loans bear interest at a floating rate based on LIBOR plus 7.25%, subject to a LIBOR floor of 1.00%. The Company incurs standby fees on the undrawn portion of the US$50 million delayed draw term loan equal to 1.00% per annum. The Term Loans will amortize in equal quarterly installments in an aggregate annual amount equal to 1.00% of the original principal amount with the balance payable on May 7, 2019, or on May 19, 2017 if the Company has not redeemed or refinanced the Notes prior to that date. The Term Loans are secured by a first priority security interest on all present and after acquired property of the Company.

Athabasca has the option to redeem the Term Loan at any time prior to May 7, 2015 at the present value of 102% of the principal amount plus the present value of interest owing from the date of redemption to May 7, 2015. Beyond that date, Athabasca has the option to redeem the Term Loan at a price of 102% for the 12-month period beginning May 7, 2015, 101% for the 12-month period beginning May 7, 2016 and at par thereafter.

The Term Loans are subject to substantially the same restrictive covenants as the Notes and certain additional restrictive covenants including: hedging restrictions; certain business operating requirements; a requirement to maintain a minimum ratio of adjusted consolidated net tangible assets (including the present value of total proved and probable reserves) to total debt of 3.5 times; and, beginning with the March 31, 2015 quarter-end, if the aggregate of unrestricted cash, cash equivalents and short-term investments do not exceed the amount of outstanding total debt, the Company must maintain a minimum ratio of the present value of proved reserves to net first lien debt of 1.5 times.

As at March 31, 2015, Athabasca's adjusted consolidated net tangible assets to total debt ratio was 5.0 times and the Company had a net first lien cash position of $380.0 million. As at March 31, 2015, the Company is in compliance with all of the covenants related to the Term Loan.

Debt issuance costs associated with the Term Loans were initially capitalized and are amortized to net income over the life of the Term Loans using the effective interest rate method.

c) Revolving Senior Secured Credit Facility

On May 7, 2014, concurrent with entering into the Term Loans, the Company entered into a $125 million amended and restated credit agreement with a syndicate of financial institutions to replace its previous $350 million credit facility. The amended and restated credit facility (the "Credit Facility") is available on a revolving basis until April 30, 2017. The Credit Facility may be extended subject to lender consent and provided the term of the facility does not exceed three years from the date of extension.

Amounts borrowed under the Credit Facility bear interest at a floating rate based on the applicable Canadian prime rate, US base rate, LIBOR or bankers' acceptance rate, plus a margin of between 1.00% and 4.00% depending on the type of borrowing and the Company's indebtedness to consolidated cash flow ratio. The Company incurs a standby fee on the undrawn portion of the Credit Facility of between 0.50% and 1.00% based on the Company's indebtedness to consolidated cash flow ratio. For the year ended December 31, 2014, the Company paid a rate of 1.00% on the undrawn portion of the Credit Facility (December 31, 2013 - 1.00%). As of March 31, 2015, Athabasca had $0.7 million in letters of credit secured by the Credit Facility (December 31, 2014 - $0.5 million) and no amounts had been drawn under the Credit Facility (December 31, 2014 - $ nil). If drawn, the credit facility is collateralized by a first priority security interest on all present and after acquired property of the Company and is effectively senior in priority to the Term Loans and the Senior Secured Second Lien Notes.

The Credit Facility is subject to substantially the same covenants as the Notes and Term Loans plus, among others, the requirement to maintain a minimum tangible net worth based on the Company's shareholders' equity balance of $2,750 million. As at March 31, 2015, the Company's shareholders' equity balance was $3,142 million (December 31, 2014 - $3,164 million). As at March 31, 2015, Athabasca was in compliance with all the Credit Facility covenants.

10. PROVISIONS

As at		March 31, 2015		December 31, 2014
Decommissioning obligations (a)	$	68,265	$	72,054
Office lease provision (b)		7,034		—
Long-term refundable deposit and other (c)		3,182		3,096
TOTAL PROVISIONS	$	78,481	$	75,150
Presented as:				
Accounts payable and accrued liabilities	$	14,479	$	6,201
Provisions	$	64,002	$	68,949

a) Decommissioning obligations

The total future costs to reclaim oil and gas assets are estimated by management based on the Company's ownership interest in wells and facilities, estimated costs to reclaim and abandon the wells and facilities, and the estimated timing of the costs to be incurred in future periods. The following table reconciles the change in decommissioning obligations:

		Three months ended March 31, 2015		Year ended December 31, 2014
DECOMMISSIONING OBLIGATIONS, BEGINNING OF PERIOD	$	72,054	$	64,115
Liabilities incurred		539		1,929
Liabilities settled		(2,107)		(7,887)
Liabilities disposed		—		(533)
Change in discount rate		—		2,222
Changes in estimates		(4,060)		6,059
Accretion expense		1,839		6,149
DECOMMISSIONING OBLIGATIONS, END OF PERIOD	$	68,265	$	72,054
Presented as:				
Accounts payable and accrued liabilities	$	10,913	$	6,201
Provisions	$	57,352	$	65,853

The Company has calculated the net present value of its decommissioning obligations using an inflation rate of 2% (December 31, 2014 - 2%) and a credit-adjusted risk free discount rate of 8.25% per annum (December 31, 2014 - 8.25%). The payments to settle these obligations are expected to occur during a period of up to 50 years due to the long-term nature of the Company's oil and gas assets. The total undiscounted amount of estimated cash flows required to settle the obligations as at March 31, 2015 is $247.7 million (December 31, 2014 - $254.1 million).

A 1% increase in the credit-adjusted risk free discount rate would decrease the provision by $7.3 million, with a corresponding adjustment to E&E and PP&E. A 1% decrease in the credit-adjusted risk free discount rate would increase the provision by $8.6 million, with a corresponding adjustment to E&E and PP&E.

Athabasca has settled certain claims made by Phoenix in relation to future abandonment costs in the Dover and MacKay River areas. As at December 31, 2014, liabilities settled included $6.7 million relating to decommissioning obligations previously recognized and then settled concurrently with the closing of the Dover sale.

b) Office lease provision

As at March 31, 2015, as part of its restructuring activities, Athabasca has recognized a provision related to certain onerous office lease contracts of $7.0 million (December 31, 2014 - $ nil). The provision represents the present value of the minimum future lease payments that the Company is obligated to make under the non-cancellable onerous operating lease contracts less revenue expected to be earned through sub-lease agreements. The total undiscounted amount of estimated future cash flows to settle the obligations is $8.2 million (December 31, 2014 - $ nil). These cash flows have been discounted using Athabasca's credit-adjusted risk free discount rate of 8.25% (December 31, 2014 - nil).

As at March 31, 2015, $3.6 million of the provision has been presented as current and included in accounts payable and accrued liabilities.

c) Long term refundable deposit and other

In December 2013, Athabasca assigned an office lease to a third party. Under the terms of the reassignment, Athabasca continues to be liable to the landlord for any default under the lease that is caused by the assignee. In January 2014, Athabasca received a deposit of $3.0 million which will be held as security for the term of the lease in order to cover any default by the assignee. Once the lease term has expired Athabasca will be required to refund the deposit to the third party plus any interest earned on the funds during the period the deposit was held. Athabasca does not anticipate any defaults as the assignee is a large investment-grade-rated energy company. The lease commenced on January 1, 2015, for a term of twelve years.

11. FINANCIAL INSTRUMENTS

The Company's consolidated financial assets and liabilities are comprised of cash and cash equivalents, short-term investments, accounts receivable, income tax receivable, derivative financial assets, Promissory Notes, other long-term assets, accounts payable and long-term debt.

a) Fair Value

The Company classifies its financial instruments measured at fair value according to the following hierarchy based on the amount of observable inputs used to value the instrument. Assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the placement within the fair value hierarchy.

- Level 1 - Unadjusted quoted prices in active markets for identical assets or liabilities;
- Level 2 - Inputs other than quoted prices that are observable for the asset or liability either directly or indirectly; and
- Level 3 - Inputs that are not based on observable market data.

The Company's cash and cash equivalents and short-term investments have been assessed on the fair value hierarchy described above and have been classified as Level 1, except for investments in Guaranteed Investment Certificates ("GICs"). At March 31, 2015, Athabasca held no short-term GIC investments. The fair value of Athabasca's derivative financial asset of $37.8 million has been classified as Level 2. The fair value was determined using a third party model which was verified for reasonableness by the Company by comparing it to other external market data. The fair value of the Promissory Notes of $286.7 million and the Notes of $484.0 million have been classified as Level 2. The fair values were based on observable quoted prices from financial institutions. The Term Loan has a fair value of $259.9 million (US$204.9 million) and has been classified as Level 3. As the Term Loan is not actively traded, the value of the Notes, adjusted for the senior priority of the loan, was used as a proxy.

b) Financial Risk Management

Credit Risk

The maximum exposure to credit risk is represented by the carrying amounts of cash and cash equivalents, short-term investments, accounts receivable, income tax receivable, derivative assets and Promissory Notes on the consolidated balance sheets. Cash and cash equivalents and short-term investments held by the Company are invested with counterparties meeting credit quality requirements and concentration limits pursuant to an investment policy that is periodically reviewed by the Audit Committee. The policy emphasizes security of assets over investment yield.

The maximum exposure to credit risk at the reporting date is:

As at		March 31, 2015		December 31, 2014
Cash and cash equivalents	$	570,290	$	531,475
Short-term investments		92,873		47,618
Accounts receivable		38,869		32,117
Income tax receivable		10,854		9,579
Derivative asset		37,787		12,638
Promissory Notes		283,892		583,892
MAXIMUM CREDIT RISK	$	1,034,565	$	1,217,319

As at March 31, 2015 and December 31, 2014 Athabasca's cash, cash equivalents and short-term investments were held with five counterparties. The Company holds investments in term deposits with large reputable financial institutions. The Company's management believes that credit risk associated with these investments is low. At March 31, 2015, the largest institution held 29% of the balances (December 31, 2014 - 35%).

As at March 31, 2015, 8% of the Company's consolidated accounts receivable balance was due from the Government of Canada for input tax credits (December 31, 2014 - 11%) and 15% of the accounts receivable balance relates to the sale of petroleum and natural gas and was substantially collected within 30 days after the end of the period (December 31, 2014 - 23%). Joint interest billings due from partners account for 44% of accounts receivable (December 31, 2014 - 30%) and additional activity with partners accounts for 16% (December 31, 2014 - 17%). Additionally, 8% relates to accrued interest on the Promissory Notes. Management believes collection risk on the outstanding accounts receivable as at March 31, 2015 is low given the high credit quality of the Company's material counterparties. No material amounts were past due at March 31, 2015, based on the terms with the counterparties.

As at March 31, 2015 Athabasca holds $286.7 million in remaining Promissory Notes including the note principal and accrued interest. The Promissory Notes are unconditional and secured by irrevocable, standby letters of credit issued by HSBC Bank Canada ("HSBC"). Management believes that credit risk associated with this receivable is low as Phoenix is a wholly owned subsidiary of PetroChina, an investment grade rated corporation, and HSBC is a large reputable financial institution. The first Promissory Note, which matured on March 2, 2015 was fully collected on maturity.

Liquidity Risk

The Company's objective in managing liquidity risk is to maintain sufficient available reserves to meet its liquidity requirements at any point. The Company achieves this by managing its capital spending and maintaining sufficient funds for anticipated short-term spending in cash and cash equivalent accounts. Until required, excess cash will be invested through short-term investments.

It is anticipated that Athabasca's 2015 capital and operating budgets, including the continued appraisal and development activities in the Greater Kaybob area and ramp up of Hangingstone Project 1, will be funded with existing cash and cash equivalents, short-term investments, Promissory Notes, cash flow from operations and available credit, and the Company has significant flexibility to adjust its Light Oil capital program in response to commodity price cycles. Beyond 2015, the Company will require additional capital to fully develop its assets and Athabasca believes it will fund its capital programs through some combination of cash and cash equivalents, short-term investments, Promissory Notes, cash flow from operations, a reasonable level of debt and other external financing options which could include equity issuances or joint arrangements. The Company cannot guarantee the availability of these sources of additional funding.

The Company's significant outstanding financial liabilities mature as follows: the Term Loan matures on May 7, 2019 or on May 19, 2017 if the Company has not redeemed or refinanced the Notes prior to that date; the Notes mature on November 19, 2017; and the long term deposit, described in Note 10 (c), will be held for a period of twelve years. The ability to draw on the delayed draw term loan expires on May 7, 2016 and the undrawn Credit Facility matures on April 30, 2017. All other financial liabilities mature within one year.

Interest Rate Risk

The Company's floating interest rate profile at the reporting date was as follows:

As at		March 31, 2015		December 31, 2014
Cash and cash equivalents[1]	$	519,988	$	436,286
Long-term debt[2] [3]		(283,233)		(259,719)
NET INTEREST RATE EXPOSURE	$	236,755	$	176,567

(1) As at March 31, 2015 $50.3 million was held as cash equivalents (December 31, 2014 - $95.2 million). All cash equivalents were fixed rate financial instruments and were not exposed to changes in interest rates as at the balance sheet date.
(2) The outstanding Term Loan which has a face value of US $223.3 million as at March 31, 2015 (December 31, 2014 - US $223.9 million) is subject to a floating interest rate based on the LIBOR, plus a credit spread of 7.25%, with a LIBOR floor of 1.00%.
(3) The Notes have a face value of $550 million as at March 31, 2015 (December 31, 2014 - $550 million), and are subject to a fixed interest rate of 7.50% per annum and are not exposed to changes in interest rates as at the balance sheet date.

The Company's exposure to interest rate fluctuations on interest earned on the floating rate cash balance of $520.0 million, from a 1.00% change in interest rates, would be approximately $5.2 million for a twelve month period (year ended December 31, 2014 - $4.4 million).

The Company is exposed to interest rate cash flow risk on its floating rate Term Loan. However, given that the Company has a 1.00% LIBOR floor on its Term Loan, a decrease in the rate would have no impact. A 1.00% increase in LIBOR above the existing rate would result in a US$0.6 million ($0.8 million) increase in interest expense for a twelve month period (year ended December 31, 2014 - US $0.6 million ($0.7 million)).

Foreign Exchange Risk

The Company is exposed to foreign exchange risk on its US dollar denominated Term Loan and US dollar forward contract as described below. If the Canadian dollar strengthened by 5% relative to the US dollar, holding all other variables constant, the derivative asset of $37.8 million would decrease by $16.3 million. Long-term debt would decrease by $14.2 million resulting in a net $2.1 million loss. A 5% decrease in the Canadian dollar relative to the US dollar, holding all other variables constant, would increase the derivative asset by $16.3 million and increase long-term debt by $14.2 million resulting in a net $2.1 million gain.

c) Derivative Contract

Athabasca is exposed to foreign currency risk on its US dollar denominated Term Loan. In May 2014, to manage the currency exposure, Athabasca entered into a US dollar forward contract for US$270.8 million relating to the interest payments and principal repayments on the Term Loan at a rate of US$1.00 = C$1.1211 expiring on March 31, 2017. This contract is accounted for as a derivative instrument and changes in the valuation are recognized in net loss and the associated liability or asset is recognized on the balance sheet.

For the three months ended,		March 31, 2015		March 31, 2014
Unrealized derivative gain	$	25,149	$	—
Realized derivative gain		762		—
DERIVATIVE GAIN, NET	$	25,911	$	—

As at		March 31, 2015		December 31, 2014
OPENING DERIVATIVE ASSET	$	12,638	$	—
Unrealized derivative gain		25,149		12,638
CLOSING DERIVATIVE ASSET	$	37,787	$	12,638
Presented as:				
Current portion of derivative asset	$	3,119	$	930
Long-term portion of derivative asset	$	34,668	$	11,708

12. SHAREHOLDERS' EQUITY

The Company's authorized share capital consists of an unlimited number of common shares and an unlimited number of first and second preferred shares. There are no first or second preferred shares outstanding at the reporting date. None of the Company's share capital has a par value. The following table summarizes changes to the Company's common share capital:

	Three months ended March 31, 2015			Year ended December 31, 2014		
	Number of Shares		Amount	Number of Shares		Amount
Balance at beginning of period	402,119,473	$	1,984,134	400,844,142	$	1,970,186
Exercise of stock options and RSUs (Note 13 a,b)	539,937		5,787	1,275,331		13,948
BALANCE AT END OF PERIOD	402,659,410	$	1,989,921	402,119,473	$	1,984,134

13. STOCK-BASED COMPENSATION

The Company's stock-based compensation plans for employees, directors and certain other service providers, currently consists of stock options, restricted share units and performance awards.

a) Stock Options

The Company has a stock option plan, approved in 2009, which allows options to be granted to employees, directors and certain other service providers. All options issued by the Company permit the holder to purchase one common share of the Company at the stated exercise price or to receive a cash payment equal to the appreciated value of the stock option at the sole discretion of the Company. The stock option plan is a rolling plan and currently limits the number of common shares that may be issued on exercise of options awarded under the plan to an aggregate of 10% of the common shares outstanding from time to time, less the number of common shares issuable under all other security-based compensation agreements. Currently, options generally vest within four years and have a life of five or seven years.

	Three months ended March 31, 2015			Year ended December 31, 2014		
	Number of options		Exercise price(1)	Number of options		Exercise price(1)
Outstanding stock options at beginning of period	13,339,894	$	9.89	14,576,555	$	11.28
Granted	—		—	4,537,500		6.39
Forfeited and cancelled	(1,886,516)		10.83	(5,359,961)		11.17
Expired	(17,000)		10.53	(245,000)		6.07
Exercised	—		—	(169,200)		5.81
OUTSTANDING STOCK OPTIONS AT END OF PERIOD	11,436,378	$	9.73	13,339,894	$	9.89
EXERCISABLE STOCK OPTIONS AT END OF PERIOD	5,234,031	$	12.30	5,409,170	$	12.44

(1) Weighted average

There were no stock options granted during the three months ended March 31, 2015 (the estimated fair value per stock option granted during the year ended December 31, 2014 - $2.39). The weighted average exercise prices of the Company's outstanding stock options as at March 31, 2015 range from $2.88 - $17.36 as follows:

	Options outstanding			Options exercisable	
Range of exercise prices ($)	Number of options	Exercise price[(1)]	Years to Expiry[(1)]	Number of options	Exercise price[(1)]
2.88 - 6.20	2,027,600	$ 5.25	6.54	—	$ 5.25
6.21 - 7.15	1,415,140	6.52	3.58	269,525	6.52
7.16 - 7.98	1,592,700	7.42	5.67	120,650	7.63
7.99 - 10.92	1,530,990	10.19	1.91	909,571	10.47
10.93 - 11.56	1,615,823	11.19	1.70	1,202,659	11.22
11.57 - 14.86	1,627,175	12.43	1.59	1,346,675	12.41
14.86 - 17.36	1,626,950	15.83	1.14	1,384,951	15.88
	11,436,378	$ 9.73	3.28	5,234,031	$ 12.30

(1) Weighted average

b) Restricted Share Units ("RSUs")

During the first quarter of 2010, the Company established an RSU stock-based compensation plan. Under the terms of the RSU plan, the Company may grant RSUs to employees, directors and consultants. All RSUs issued by the Company permit the holder to purchase one common share of the Company for $0.10 or to receive a cash payment equal to the fair market value of the common shares less the exercise price of the RSU at the sole discretion of the Company.

The RSU plan is a rolling plan and currently limits the number of common shares that may be issued on exercise of RSUs awarded under the plan to an aggregate of 10% of the common shares outstanding from time to time, less the number of common shares issuable under all other security based compensation arrangements. The RSUs generally vest within one to four years and have an average expected life of four years.

	Three months ended March 31, 2015	Year ended December 31, 2014
Outstanding RSUs at beginning of period	10,282,878	10,617,753
Granted	519,580	4,403,745
Forfeited and cancelled	(1,539,709)	(3,632,489)
Expired	(4,000)	—
Exercised	(539,937)	(1,106,131)
OUTSTANDING RESTRICTED SHARE UNITS AT END OF PERIOD	8,718,812	10,282,878
EXERCISABLE RESTRICTED SHARE UNITS AT END OF PERIOD	1,921,244	1,973,048

The average estimated fair value per RSU granted during the three months ended March 31, 2015 was $2.21 (year ended December 31, 2014 - $6.79).

c) Performance Award Plan

During 2014, the Company approved a performance award plan. Under the terms of the performance award plan the Company may grant performance awards to employees. Performance awards will cliff vest over a period of three years and vested awards will be settled, at the Company's discretion, with cash, in shares purchased in the open market or in shares issued from treasury. The settlement value is based on a multiplier which ranges based on the Company's total shareholder return, relative to a performance peer group, consisting of other industry peers, over the vesting period.

The performance award plan has been accounted for as a cash settled share based payment plan. At March 31, 2015 the fair value of the performance awards outstanding was estimated at $0.5 million (December 31, 2014 - $ 0.6 million) considering Athabasca's historical and expected future performance relative to peers.

For the three months ended March 31, 2015, the Company has recognized $0.1 million in stock based compensation expense and an associated liability relating to the performance awards granted in the period (March 31, 2014 - $ nil).

d) Fair Value Assumptions for Stock-based Compensation

The Company uses the Black-Scholes pricing model to calculate the fair value for option and RSU grants under its stock-based compensation plans. Estimated fair values for the RSU grants for the three months ended March 31, 2015 were calculated using the following weighted average assumptions:

For the three months ended March 31, 2015	RSUs
Risk-free interest rate (%)	1.2
Estimated forfeiture rate (%)	7.5
Expected life (years)	3.6
Dividend rate (%)	—
Volatility (%)	47.4

The share price is determined using the TSX quoted market price on the date of grant. The weighted average share price used for the RSU grants for the three months ended March 31, 2015 was $2.21. Volatility is based on the historical trading price variances of the Company's share price using market data.

14. PER SHARE COMPUTATIONS

	Three months ended March 31, 2015	2014
Weighted average shares outstanding - basic	402,393,806	400,950,225
Dilutive effect of stock options and RSUs	—	—
WEIGHTED AVERAGE SHARES OUTSTANDING - diluted	402,393,806	400,950,225

Dilutive securities will have a dilutive effect under the treasury stock method only when the average market price of the common shares during the period exceeds the sum of the exercise price of the securities and unamortized stock-based compensation. For the three months ended March 31, 2015, 20,155,190 (March 31, 2014 - 22,518,741) in anti-dilutive securities were excluded from the calculation of diluted loss per share.

15. GENERAL AND ADMINISTRATIVE EXPENSES

For the three months ended March 31, 2015 and 2014, the Company's general and administrative expenses consisted of the following:

For the three months ended	March 31, 2015	March 31, 2014
Salaries and benefits	$ 10,466	$ 17,045
Office costs	4,133	4,994
Legal, accounting and consulting	1,082	1,396
Stakeholder relations and other	662	507
Capitalized staff costs	(7,702)	(12,007)
TOTAL GENERAL AND ADMINISTRATIVE EXPENSES	$ 8,641	$ 11,935

16. RESTRUCTURING AND OTHER CHARGES

For the three months ended March 31, 2015 and 2014, the Company's restructuring and other charges consisted of the following :

For the three months ended	March 31, 2015	March 31, 2014
Staff restructuring charges	$ 5,985	$ 5,636
Office lease provision (Note 10)	7,034	—
Cancellation charges	3,969	—
TOTAL RESTRUCTURING AND OTHER CHARGES	$ 16,988	$ 5,636

For the three months ended March 31, 2015 and 2014, Athabasca incurred non-recurring staff restructuring and other charges of $6.0 million and $5.6 million, respectively, relating to the Company's cost realignment activities. The Company also recognized a loss of $7.0 million relating to onerous lease commitments on vacated office space as a result of the staff reductions (Note 10 (b)).

As a result of the decline in commodity prices and Athabasca's focused capital allocation priorities toward the Greater Kaybob area and Hangingstone Project 1, expenditures related to the Company's development of the Hangingstone Expansion and appraisal activities for other thermal assets have been significantly reduced. As a result of this reduction, during the first quarter of 2015, Athabasca recognized $4.0 million of cancellation charges relating to Thermal Oil rig commitments associated with the 2014/15 drilling season for which the drilling rigs are not expected to be utilized.

17. FINANCING AND INTEREST

For the three months ended March 31, 2015 and 2014, the Company's financing and interest expense consisted of the following:

For the three months ended,	March 31, 2015	March 31, 2014
Interest expense on indebtedness (Note 9)	$ 15,094	$ 13,695
Accretion of decommissioning obligations (Note 10 (a))	1,839	1,504
Amortization of debt issuance costs	1,818	2,465
Capitalized financing and interest[(1)]	(17,173)	(8,369)
TOTAL FINANCING AND INTEREST	$ 1,578	$ 9,295

(1) For the three months ended March 31, 2015, Athabasca's effective capitalization interest rate was 8.61% (three months ended March 31, 2014 - 8.29%).

18. COMMITMENTS AND CONTINGENCIES

The following table summarizes Athabasca's estimated future minimum commitments as at March 31, 2015 for the following five years and thereafter:

	2015	2016	2017	2018	2019	Thereafter	Total
Repayment of long-term debt (Note 9)[(1)]	$ 2,119	$ 2,801	$ 552,773	$ 2,745	$ 272,795	$ —	$ 833,233
Interest expense on long-term debt (Note 9)	56,742	61,632	53,824	19,845	6,801	—	198,844
Transportation	4,971	21,328	24,384	26,990	29,103	484,125	590,901
Office leases	2,916	4,090	4,090	4,090	4,090	22,209	41,485
Purchase commitments and other	9,598	—	—	—	—	—	9,598
Drilling rigs	1,781	4,605	—	—	—	—	6,386
TOTAL COMMITMENTS	$ 78,127	$ 94,456	$ 635,071	$ 53,670	$ 312,789	$ 506,334	$ 1,680,447

(1) The Term Loans are required to be repaid on May 19, 2017 if the Company has not redeemed or refinanced the Notes prior to this date.

Athabasca has entered into two transportation services agreements which will support the Hangingstone projects. The first agreement was signed with Enbridge Pipelines (Athabasca) Inc. ("Enbridge") for the transportation of produced bitumen and blended diluents from Hangingstone. Included in the table above under Transportation are the minimum take or pay commitments for terminalling and transportation from Cheecham to Edmonton. No amounts have been recognized in the table for the transportation from Hangingstone to Cheecham as that commitment takes effect upon the completion of a lateral pipeline, which is anticipated to be completed in the second half of 2015. The amount of the commitment for the transportation from Hangingstone to Cheecham is anticipated to be greater than $475 million over the initial term of the agreement, but the final commitment depends on the actual costs incurred by Enbridge to construct the lateral pipeline. The initial term of the agreement is 25 years with Athabasca having the option to extend over four renewal terms of five years each.

The second agreement was signed with Inter Pipeline Polaris Inc. ("IPPI") for the transportation of condensate to the Hangingstone project using the IPPI owned and operated Polaris Condensate Pipeline System. Included in the table above under Transportation are the minimum take or pay commitments under the agreement. The initial term of the agreement is 25 years with Athabasca having the option to extend over five renewal terms of five years each.

Athabasca is subject to certain financial assurance provisions under its pipeline transportation agreements which will likely require the Company to provide financial collateral beginning in the first quarter of 2016. The ultimate amount of collateral required is not yet determinable and will be based on the Company's capitalization, liquidity position and operational performance at the end of

2015, but could be material. Athabasca has sufficient available funding in place to service any collateral that may be required and any such requirements are not expected to impact the current capital or operating plans of the Company.

Athabasca is responsible for the retirement of its resource assets at the end of their useful lives (Note 10 (a)).

Excluded from the table above is a commitment for $142 million in office leases which were assigned to a third party in December 2013 (Note 10 (c)).

Athabasca has entered into indemnity agreements with its directors and officers whereby the Company indemnifies the directors and officers to the fullest extent permitted by law against all personal liability and loss that may arise in service to the Company.

The Company is involved in various claims arising in the normal course of business. Athabasca does not expect that such claims will have a material adverse effect on the Company.

19. SUPPLEMENTAL CASH FLOW INFORMATION

Net change in non-cash working capital

The following table reconciles the net changes in non-cash working capital from the balance sheet to the cash flow statement as at March 31, 2015 and 2014:

	Three months ended March 31,	
	2015	2014
Change in accounts receivable	$ (6,752)	$ (2,913)
Change in prepaid expenses and other	1,381	5,515
Change in accounts payable and accrued liabilities	(41,998)	7,120
	$ (47,369)	$ 9,722
Other items impacting changes in non-cash working capital:		
Change in current income tax receivable	(1,275)	—
Change in current decommissioning obligations (Note 10 (a))	(4,712)	(655)
	$ (53,356)	$ 9,067
RELATED TO:		
Operating activities	$ 9,855	$ 12,851
Investing activities	(63,211)	(3,784)
NET CHANGE IN NON-CASH WORKING CAPITAL	$ (53,356)	$ 9,067

CORPORATE INFORMATION

MANAGEMENT

Rob Broen
President & Chief Executive Officer

Kim Anderson
Chief Financial Officer

Sherry Bouvier
Vice President, Human Resources & Administration

Robert Bowie
Vice President, Corporate Development

Blair Hockley
Vice President, Thermal Oil

Anne Schenkenberger
Vice President, Legal & Corporate Secretary

Kevin Smith
Vice President, Light Oil

Matthew Taylor
Vice President, Capital Markets & Communications

DIRECTORS

Thomas Buchanan
Chair

Gary Dundas (1)(2)(3)

Ronald Eckhardt (2)(3)
Independent Lead Director

Carlos Fierro (1)

Paul Haggis (3)

Marshall McRae (1)(3)

Peter Sametz (1)(2)

Member of:

(1) Audit Committee
(2) Reserves and Health, Safety & Environmental Committee
(3) Compensation and Governance Committee

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Detailed biographies of Athabasca's Board of Directors and Management are available on the Corporation's website.

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STOCK SYMBOL
ATH
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